PRIVATE PARTICIPATION IN INFRASTRUCTURE DATABASE

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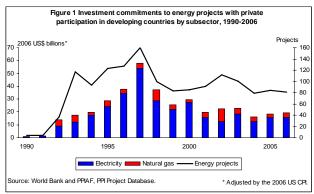
Private activity in energy remained stable in 2006

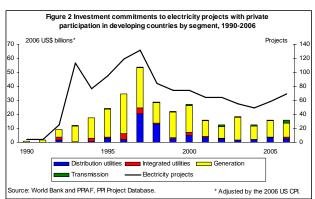
In 2006 the number of new energy projects with private participation, along with the associated investment commitments, remained at levels similar to those of the previous two years, according to just-released data from the Private Participation in Infrastructure Project Database.¹

Eighty-one projects with private participation, involving investment commitments (hereafter, "investment") of more than US\$14 billion, reached financial or contractual closure in 29 low- and middle-income countries in 2006.² In addition, energy projects implemented in previous years attracted new investment of US\$5 billion, bringing total investment commitments to US\$19 billion.

As in previous years, electricity accounted for most of the investment in energy, while within electricity, generation had the largest share (figures 1 and 2). Of the US\$19 billion committed in 2006, generation accounted for US\$10 billion. Most of the remaining investment was directed to natural gas transmission pipelines (US\$2.8 billion), electricity distribution utilities (US\$2.6 billion), and electricity transmission (US\$2.2 billion).

The energy projects reaching financial or contractual closure in 2006 reflected similar trends, with 52 of the 81 contracts being for power plants. Those contracts, for 19,400 megawatts (MW), involved investment commitments of US\$9.5 billion. The remaining contracts were for electricity transmission lines (11 projects, for US\$2.2 billion and 24,900 kilometers [km]), electricity distribution utilities (6 projects, for US\$500 million and 2.4 million connections), natural gas distribution (10 projects, for US\$490 million), and natural gas transmission (2 projects, for US\$1.3 billion and 335 km).





Among the 81 energy projects, the most common types were greenfield projects (58 projects and US\$11 billion in investment) and divestitures (12 projects and US\$3.2 billion). Previously divested projects accounted for another US\$4.4 billion in investment. The remaining energy projects in 2006 were 7 concessions, 3 management contracts, and a lease contract.

¹ Energy includes electricity generation, transmission, and distribution as well as natural gas transmission and distribution. Other energy businesses are not included in the PPI Project Database.

² Data on energy contracts include primarily medium-size and large projects as reported by the media and other public sources. Small-scale projects are generally not included because of the lack of public information. Other contracts may also have been omitted for the same reason.

Activity by region. New private activity was highly concentrated in 2006. Five countries—India, Algeria, Brazil, Argentina, and the Slovak Republic—accounted for 65% of the investment and 32% of the projects. The top 10 countries by investment represented 86% of the investment and 57% of the projects. (For projects by region, see tables below.)

In East Asia five countries saw private activity. China signed 13 contracts, involving investment of US\$500 million. Of these contracts, 9 were for natural gas distribution networks and 4 for small greenfield power plants. Indonesia had 4 greenfield power plants, involving investment of US\$380 million and 400 MW. The Lao People's Democratic Republic began implementation of the 615-MW Nam Ngum 2 hydropower plant to export electricity to Thailand. Malaysia implemented two small power plants. And the Philippines fully divested the Pantabangan-Masiway hydropower plant and partially divested Energy Development Corporation, the state-owned geothermal generator. The Philippines also implemented a 31-MW greenfield wind power plant.

In Europe and Central Asia private activity was reported in eight countries. Bulgaria divested the 1,260-MW Varna power plant as well as a smaller one and began implementation of a small greenfield power plant. Georgia fully privatized Tbilgaz, the natural gas distribution company in Tbilisi, with 200,000 customers. The former Yugoslav Republic of Macedonia divested ESM AD, the national electricity distribution company, with 700,000 customers. Poland divested a small power plant. Romania sold a 10% stake in Transelectrica, its electricity transmission and system operator, through the local stock exchange. In the Russian Federation the municipal government of Bryansk signed a lease contract for the operation of its electricity and heating distribution systems. The Slovak Republic concluded the divestiture of Slovenske Elektrarne, the country's largest electricity generator; with investment of more than US\$1 billion, this was the largest energy project in the region in 2006. Finally, Turkey began implementation of two small greenfield power plants.

In Latin America six countries implemented energy projects. Brazil reached closure on five greenfield transmission line projects involving 2,700 km and investment of more than US\$1 billion. In addition, it partially divested Companhia de Transmissao de Energia Eletrica Paulista, the transmission company of Sao Pāulo state. And Brazil began implementing three power plants with a total capacity of 120 MW, one of them a 40-MW, one-year rental plant in Manaus.

Argentina began implementation of two greenfield power plants with total capacity of 1,660 MW and investment of more than US\$1 billion. The power plants, part of the federal government's strategy to expand generation capacity, are funded mainly by an investment fund created after the Argentine peso crisis, with wholesale power revenues owed to generators. Argentina also reached closure on four transmission lines involving 1,600 km and investment of US\$600 million.

Mexico reached financial closure on the 1,135-MW Tamazunchale power plant and the Tamazunchale natural gas pipeline. Chile began implementation of a 120-MW thermal power plant. Colombia divested Electrificadora del Tolima, an electricity distribution company in the department of Tolima with 320,000 customers. Ecuador began implementing two power plants. It also signed a five-year management contract for the electricity distribution utility of Southern Guayaquil but requested cancellation of the contract by the end of 2006.

In the Middle East and North Africa two countries had new private activity. Algeria began implementing two greenfield projects with investment of more than US\$1 billion each. One is a 1,277-MW power plant, and the other a transmission pipeline to export natural gas to Spain. The Republic of Yemen signed two power rental contracts for a total capacity of 100 MW for two years.

In South Asia new private activity was seen in India and Pakistan. India reached financial closure on seven greenfield power plants involving more than 2,100 MW and investment of US\$2.4 billion. India also signed a 10-year concession for electricity distribution in Bhiwandi district, near Mumbai, covering 160,000 connections. In Pakistan a 30-year build-operate-transfer (BOT) project for a 225-MW power plant reached financial closure, and Wapda, the state-owned utility, signed a three-year power rental contract for 136 MW.

In Sub-Saharan Africa six countries had private activity reported. Angola signed two power rental contracts for a total of 60 MW for two years. The Gambia signed a five-year management contract for its power plants, while Kenya signed a two-year management contract for its electricity distribution

company. Kenya also partially divested its electricity generating company through an initial public offering on its stock exchange and signed a one-year rental contract for 100 MW. South Africa began implementing a 5-MW greenfield wind power plant. Tanzania authorized three rental contracts for a total capacity of 180 MW for two years. Uganda signed a 50-MW rental contract for two years.

Potential new projects. Besides the 81 projects reaching closure in 2006, at least 30 other energy contracts were awarded, though they had not reached financial closure nor been signed before the end of the year. Those projects are a 450-MW greenfield power plant in Bangladesh, a 30-MW greenfield power plant in Belize, two transmission lines and five greenfield power plants involving 2,700 MW in Brazil, two transmission lines in Chile, a 50-MW greenfield wind power plant in Costa Rica, a 100-MW greenfield hydro plant in Guyana, five greenfield power plants totaling 2,760 MW in India, a 300-MW greenfield geothermal plant and a natural gas transmission pipeline in Indonesia, a 370-MW greenfield natural gas power plant in Jordan, two natural gas transmission pipelines and a small greenfield power plant in Mexico, a 678-MW greenfield power and desalination plant in Oman, a 150-MW greenfield hydro plant in Panama, the 360-MW Magat hydropower concession in the Philippines, the partial divestiture of an electricity utility in the northwestern region of Poland, the partial divestiture of Electrica Muntenia Sud in Romania (the country's largest electricity distribution company), and the 220-MW Bujagali hydropower plant in Uganda.

Canceled and distressed projects. In 2006, 7 private energy projects were canceled or became distressed, bringing the total number of those canceled or distressed by 2006 to 88. These contracts represent 6% of all energy projects and 12% of committed investment in 1990–2006. The share of projects canceled or distressed in that period showed no change from that in 1990–2005, while the share of investment they represented declined by 1 percentage point.

Five contracts were canceled in 2006: two 25-year electricity distribution concessions in Azerbaijan (one for Baku, signed in 2001, and the other for the country's northern districts, signed in 2002); the 20-year concession for Togo's integrated electricity utility, signed in 2000; the five-year management contract for Rwanda's integrated electricity and water utility, signed in 2003; and El Paso's Macae natural gas power plant, in Brazil, which reached financial closure in 2002.

Concluded projects. Three energy projects concluded in 2006: the management contract for the Tanzania Electricity Supply Company (TANESCO), the Generadora Cordoba concession in Argentina, and the Mahiao Geothermal Power BOT in the Philippines. The South African NETGroup Solutions transferred TANESCO's operations back to the government of Tanzania. The Argentine Generadora Cordoba, which had power plants with more than 300 MW installed capacity under a 10-year concession, returned the assets to Cordoba's provincial energy company. And the U.S. company CalEnergy, after the conclusion of its 13-year BOT contract, transferred the 120-MW Mahiao Geothermal Power Plant to the Philippine state-owned PNOC-EDC.

Energy projects reaching financial or contractual closure in 2006

Note: .. denotes missing data; n.a. means not applicable.

East Asia and Pacific

	Country	Project name	Project status	Subsector	Type of PPI	Private equity (%)	Investment commitment (US\$ millions)	Capacity size and type	Contract period (years)	Main sponsors
1	China	Asia Power (Leibo) Hydroelectric Power Co. Ltd.	Operational	Electricity	Greenfield project (BOT)	40.1	18.6	40 MW	50	Asia Power (41%,)
2	China	Asia Power (Yu County) Hydroelectric Power Co. Ltd.	Operational	Electricity	Greenfield project (BOT)	70	12.6	19.5 MW	50	Asia Power (70%,)
3	China	Baoji China Gas Co. Ltd.	Operational	Natural gas	Concession	64	21.3		30	China Gas Holdings Ltd. (64%, Hong Kong, China)
4	China	Chongqing China Gas LMP Co. Ltd.	Operational	Natural gas	Greenfield project (BOT)	100	100.4		30	China Gas Holdings Ltd. (100%, Hong Kong, China)
5	China	Conghua City Gas Project	Construction	Natural gas	Greenfield project (BOT)	100	18.8		30	China Gas Holdings Ltd. (100%, Hong Kong, China)
6	China	Fushun City Gas Project	Operational	Natural gas	Concession	70	35.3		30	China Gas Holdings Ltd. (70%, Hong Kong, China)
7	China	Fuxin Panva Gas Co. Ltd.	Operational	Natural gas	Greenfield project (BOT)	90	22.5		30	Panva Gas Holding (90%, Hong Kong, China)
8	China	Huhhot Gas Project	Operational	Natural gas	Concession	50	100.4		30	China Gas Holdings Ltd. (50%, Hong Kong, China)
9	China	Jintan City Hong Kong and China Gas Co. Ltd.	Operational	Natural gas	Greenfield project (BOT)	60	18.8		50	Hong Kong and China Gas Co. (60%, Hong Kong, China)
10	China	Luoyang Xinao Gas Co. Ltd.	Operational	Natural gas	Concession	51	45.2		30	Xinao Gas Holdings Ltd. (51%, China)
11	China	Qingdao Taineng Natural Gas Co. Ltd.	Operational	Natural gas	Concession	51	32.1		30	China Gas Holdings Ltd. (51%, Hong Kong, China)
12	China	Tianquan River (Shiyang Section) Hydroelectric Power Development Co. Ltd.	Operational	Electricity	Concession	24.9	87.8		50	Asia Power (25%,)
13	China	Xinjiang Farsighted Yeerqiang River Hydroelectric Power Development Co. Ltd.	Construction	Electricity	Greenfield project (BOT)	:	6.3		50	Farsighted Investment (%, China)
14	Indonesia	Asahan-I Hydropower Plant	Construction	Electricity	Greenfield project (BOO)	100	270.0	180 MW	30	PT Bajra Daya Sentranusa (%, Indonesia), China Huadian Corp. (%, China)
15	Indonesia	Embalut Coal-Fired Steam Power Plant	Construction	Electricity	Greenfield project (BOO)	100	49.0	50 MW	30	Jawa Pos Group (%, Indonesia)
16	Indonesia	Gunung Megang Gas Power Plant	Operational	Electricity	Greenfield project (BOO)	85	45.0	160 MW	20	Portek International Ltd. (15%, Singapore), Sintesa Group (%, Indonesia)
17	Indonesia	Sibayak Geothermal Power Plant	Construction	Electricity	Greenfield project (BOO)	100	14.6	10 MW		PT Dazamatra Powerindo (100%, Indonesia)

18	Lao PDR	Nam Ngum 2 Hydro Power Plant	Construction	Electricity	Greenfield project (BOT)	71	800.0	615 MW	25	Ch Karnchang Co. Ltd. (29%, Thailand), Ratchaburi Electricity Generating Holding Plc (25%, Thailand)
19	Malaysia	Kota Kinabalu Gas-Fired Power Plant	Construction	Electricity	Greenfield project (BOO)	100	155.0	190 MW	21	Ranhill Bhd (100%, Malaysia)
20	Malaysia	Sandakan-1 and Seguntor Biomass Power Plants	Construction	Electricity	Greenfield project (BOO)	100	48.0	20 MW		GoBio (40%, Malaysia), Chubu Electric Power Co. (18%, Japan), SMEC (30%, Australia)
21	Philippines	3iPowergen	Operational	Electricity	Greenfield project (BOO)	100	24.8	31 MW	15	Coastal Power Corp. (100%, Philippines)
22	Philippines	Energy Development Corporation (EDC)	Operational	Electricity	Divestiture	40	338.0	1,143 MW		Others (40%,)
23	Philippines	Pantabangan-Masiway Hydroelectric Power Plant	Operational	Electricity	Divestiture	100	129.0	112 MW		First Philippine Holdings Corp. (FPHC) (100%, Philippines)

Eur	ope and Ce	entral Asia								
	Country	Project name	Project status	Subsector	Type of PPI	Private equity (%)	Investment commitment (US\$ millions)	Capacity size and type	Contract period (years)	Main sponsors
1	Bulgaria	Energy Invest Bulgaria	Operational	Electricity	Greenfield project (BOO)	100	1.6	2 MW		Advance Equity Holding (100%, Bulgaria)
2	Bulgaria	Ruse-West Thermal Power Plant	Operational	Electricity	Divestiture	100	3.0	41 MW		Gerrad (100%, Russian Federation)
3	Bulgaria	Varna Power Plant	Operational	Electricity	Divestiture	100	385.0	1,260 MW		CEZ Group (100%, Czech Republic)
4	Georgia	Tbilgaz	Operational	Natural gas	Divestiture	100	94.5	200,000 connections		KazTransGaz (100%, Kazakhstan)
5	Macedonia, FYR	ESM AD Elektrostopanstvo na Makedonija	Operational	Electricity	Divestiture	90	391.0	700,000 connections		Energie Versorgung Niederosterreich (EVN) AG (90%, Austria)
6	Poland	Elektrocieplownia Zdunska Wola	Operational	Electricity	Divestiture	85	11.2	10 MW		RAG Beteiligungs-Group (85%, Germany)
7	Romania	Transelectrica SA	Operational	Electricity	Divestiture	10	45.0	8,800 km		Others (10%,)
8	Russian Federation	Bryansk Municipal Utility Complex	Operational	Electricity	Lease contract	100	0.0	11,900 km	1	Russian Utility Systems (RKS) (100%, Russian Federation)
9	Slovak Republic	Slovenske Elektrarne AS	Operational	Electricity	Divestiture	66	1,075.0	6,900 MW		Enel SpA (66%, Italy)
10	Turkey	Akocak Hydropower Plant	Construction	Electricity	Greenfield project (BOT)	100	73.7	79 MW	49	Akkok Group (100%, Turkey)
11	Turkey	Uluabat Hydropower Plant	Construction	Electricity	Greenfield project (merchant)	100	156.0	95 MW	40	Akkok Group (100%, Turkey)

Latin America and the Caribbe	an

	Country	Project name	Project status	Subsector	Type of PPI	Private equity (%)	Investment commitment (US\$ millions)	Capacity size and type	Contract period (years)	Main sponsors
1	Argentina	Interconexion Gran Mendoza- San Juan	Construction	Electricity	Greenfield project (BOT)	100	46.9	175 km	82	Transportadora Cuyana SA (100%, Argentina)
2	Argentina	Interconexion Puerto Madryn- Pico Truncado	Construction	Electricity	Greenfield project (BOT)	100	155.1	530 km	82	Integracion Electrica Sur Argentina SA (INTESAR) (100%, Argentina)
3	Argentina	Interconexion Rincon Santa Maria-Rodriguez North	Construction	Electricity	Greenfield project (BOT)	100	239.0	672 km	82	Isolux (%, Spain)
4	Argentina	Interconexion Rincon Santa Maria-Rodriguez South	Construction	Electricity	Greenfield project (BOT)	100	158.4	240 km	82	Integracion Electrica Sur Argentina SA (INTESAR) (100%, Argentina)
5	Argentina	Termoelectrica Jose de San Martin	Construction	Electricity	Greenfield project (merchant)	100	548.0	830 MW		Endesa (Spain) (%, Spain), Total SA (%, France), Duke Energy Corp. (%, United States), Petrobras (%, Brazil), AES Corp. (%, United States), Electricite de France (%, France)
6	Argentina	Termoelectrica Manuel Belgrano	Construction	Electricity	Greenfield project (merchant)	100	511.0	830 MW		AES Corp. (%, United States), Electricite de France (%, France), Endesa (Spain) (%, Spain), Total SA (%, France), Petrobras (%, Brazil), Duke Energy Corp. (%, United States)
7	Brazil	Aggreko-Manaus Energia Power Station	Operational	Electricity	Greenfield project (rental)	100	3.2	40 MW	1	Aggreko Plc (100%, United Kingdom)
8	Brazil	ATE II Transmissora de Energia	Construction	Electricity	Greenfield project (BOT)	100	280.0	922 km	30	Abengoa (100%, Spain)
9	Brazil	Companhia de Transmissao de Energia Eletrica Paulista (CTEEP)	Operational	Electricity	Divestiture	74.9	535.0	11,814 km		Interconexion Electrica SA (ISA) (51%, Colombia)
10	Brazil	Cuiaba-Itumbiara Transmission Line	Construction	Electricity	Greenfield project (BOO)	100	420.8	811 km	30	Elecnor (100%, Spain)
11	Brazil	Porto Primavera-Dourados- Imbirissu Transmission Line	Construction	Electricity	Greenfield project (BOO)	100	170.2	490 km		Elecnor (34%, Spain), Isolux (34%, Spain), Cobra Group (34%, Spain)
12	Brazil	Rio do Fogo Wind Farm	Operational	Electricity	Greenfield project (BOO)	100	93.0	49 MW		Iberdrola SA (100%, Spain)
13	Brazil	Santa Rosa II Hydroelectric Plant	Construction	Electricity	Greenfield project (BOO)	100	50.0	30 MW		Engevic Engenharia SA (100%, Brazil)
14	Brazil	Uirapuru Transmission Line	Construction	Electricity	Greenfield project (BOT)	51	46.3	122 km	30	ACS Group (Actividades de Construccion y Servicios) (41%, Spain)
15	Brazil	Vila do Conde Transmissora de Energia Ltda.	Construction	Electricity	Greenfield project (BOT)	100	125.5	324 km	30	Cobra Group (34%, Spain), Isolux (34%, Spain), Elecnor (34%, Spain)
16	Chile	Los Vientos Thermal Plant	Construction	Electricity	Greenfield project (merchant)	100	37.0	120 MW		AES Corp. (91%, United States)
17	Colombia	Electrificadora del Tolima	Operational	Electricity	Divestiture	99.9	106.6	320,000 connections		Enelar Pereira SA ESP (%, Colombia), Aseo Capital SA ESP (%, Colombia), Servicios Integrales de Valle (%, Colombia), Energia y Alumbrado de Pereira SA ESP (%, Colombia)

18	Ecuador	CATEG Management	Distressed	Electricity	Management	100	0.0	400,000	5	Electricidad de Valencia (Eleval)
		Contract			contract			connections		(100%, Venezuela, RB)
19	Ecuador	Termoguayas Floating Power	Operational	Electricity	Greenfield	100	103.0	150 MW	15	Keppel Group (100%, Singapore)
		Plant		-	project (BOO)					
20	Ecuador	Villonaco Wind Power	Construction	Electricity	Greenfield	80	26.0	15 MW		Protocol Energy (80%, Canada)
					project					
					(merchant)					
21	Mexico	Tamazunchale Pipeline	Operational	Natural gas	Greenfield	100	181.0	125 km	26	TransCanada Pipelines Ltd. (100%,)
		-			project (BOO)					
22	Mexico	Tamazunchale Power Plant	Construction	Electricity	Greenfield	100	500.0	1,135 MW	25	Iberdrola SA (100%, Spain)
					project (BOO)					, ,

Mid	ldle East an	d North Africa								
	Country	Project name	Project status	Subsector	Type of PPI	Private equity (%)	Investment commitment (US\$ millions)	Capacity size and type	Contract period (years)	Main sponsors
1	Algeria	Medgaz Pipeline	Construction	Natural gas	Greenfield project (BOT)	64	1,170.0	210 km	20	CEPSA (20%, Spain), Iberdrola SA (20%, Spain)
2	Algeria	Shariket Kahraba Hadjret En Nouss SpA	Construction	Electricity	Greenfield project (BOT)	51	1,150.0	1,277 MW	20	Mubadala Development Company (25%, United Arab Emirates), SNC Lavalin (27%, Canada)
3	Yemen, Rep.	Aggreko Al Hudayah Power Station	Operational	Electricity	Greenfield project (rental)	100	7.9	50 MW	2	Aggreko Plc (100%, United Kingdom)
4	Yemen, Rep.	Aggreko Second Power Station Yemen	Operational	Electricity	Greenfield project (rental)	100	7.9	50 MW	2	Aggreko Plc (100%, United Kingdom)

Sou	ıth Asia									
	Country	Project name	Project status	Subsector	Type of PPI	Private equity (%)	Investment commitment (US\$ millions)	Capacity size and type	Contract period (years)	Main sponsors
1	India	Bhiwandi Distribution Franchise	Operational	Electricity	Concession	100	22.0	160,000 connections	10	Torrent Group (100%, India)
2	India	Budhil Hydroelectric Project	Construction	Electricity	Greenfield project (merchant)	100	92.5	70 MW	40	Lanco Group (100%, India)
3	India	Drinidhar Power Project	Construction	Electricity	Greenfield project (BOT)	100	6.4	5 MW	40	Lanco Group (100%, India)
4	India	Karcham Wangtoo Hydroelectric Project	Construction	Electricity	Greenfield project (BOO)	100	1,260.0	1,000 MW	35	Jaiprakash Associates Ltd. (100%, India)

5	India	Nagarjuna Power Project	Construction	Electricity	Greenfield project (BOO)	100	958.3	1,015 MW	25	Lanco Group (74%, India), Nagarjuna Construction Company (26%, India)
6	India	SV Power Private Ltd.	Construction	Electricity	Greenfield project (BOO)	100	97.0	63 MW		KVK Energy Private Ltd. (100%, India)
7	India	Upper Khauli Power Project	Construction	Electricity	Greenfield project (BOT)	100	6.4	5 MW	40	Lanco Group (100%, India)
8	India	Vamshi Hydro Power Project	Construction	Electricity	Greenfield project (BOT)	100	12.3	10 MW	40	Lanco Group (100%, India)
9	Pakistan	Orient Power Project	Construction	Electricity	Greenfield project (BOO)	100	170.0	225 MW	30	Oman Oil Company SAOC (49%, Oman)
10	Pakistan	Alstom Power Rentals Sheikhupura	Operational	Electricity	Greenfield project (rental)	100	32.1	136 MW	3	Alstom (100%, France)

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	Country	Project name	Project status	Subsector	Type of PPI	Private equity (%)	Investment commitment (US\$ millions)	Capacity size and type	Contract period (years)	Main sponsors
1	Angola	Aggreko Caminhos de Ferro de Angola	Operational	Electricity	Greenfield project (rental)	100	4.7	30 MW	2	Aggreko Plc (100%, United Kingdom)
2	Angola	Aggreko Cabinda Temporary Power Station	Operational	Electricity	Greenfield project (rental)	100	4.7	30 MW	2	Aggreko Plc (100%, United Kingdom)
3	Gambia, The	National Water and Electricity Co. Management Contract	Operational	Electricity	Management contract	100	0.0	40 MW	5	Global Management System (100%, The Gambia)
4	Kenya	Aggreko Embakassi and Eldoret Power Stations	Operational	Electricity	Greenfield project (rental)	100	7.9	100 MW	1	Aggreko Plc (100%, United Kingdom)
5	Kenya	Kenya Electricity Generating Co. Ltd.	Operational	Electricity	Divestiture	30	108.8	945 MW		Others (30%,)
6	Kenya	Kenya Power and Lighting Co. Management Contract	Operational	Electricity	Management contract	100	0.0	800,000 connections	2	Manitoba Hydro International (100%, Canada)
7	South Africa	Darling Wind Farm	Construction	Electricity	Greenfield project (BOO)	26	9.9	5 MW	20	Darling Independent Power Producer Pty Ltd. (26%, South Africa)
8	Tanzania	Aggreko Ubungo Temporary Power Station	Operational	Electricity	Greenfield project (rental)	100	6.3	40 MW	2	Aggreko Plc (100%, United Kingdom)
9	Tanzania	Alstom Power Rentals Mwanza	Operational	Electricity	Greenfield project (rental)	100	6.3	40 MW	2	Alstom (100%, France)
10	Tanzania	Dowans Lease Power Ubungo	Construction	Electricity	Greenfield project (rental)	100	15.8	100 MW	2	Dowans Holdings Ltd. (100%, United Arab Emirates)
11	Uganda	Aggreko Jinja Temporary Power Station	Operational	Electricity	Greenfield project (rental)	100	11.8	50 MW	2	Aggreko Plc (100%, United Kingdom)